



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

FORM OGC-3

RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

FEB 16 1999

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☒ FOR AN OIL WELL ☐ FOR GAS WELL

MO Oil & Gas Council

NAME OF COMPANY OR OPERATOR D.E.Exploration, Inc. / Douglas G. Evans		DATE Feb. 8, 1999	
ADDRESS 618 Main, PO Box 128	CITY Wellsville,	STATE KS	ZIP CODE 66092
DESCRIPTION OF WELL AND LEASE			
NAME OF LEASE Belton Unit		WELL NUMBER I-31	ELEVATION (GROUND)
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINE)			
880 FT. FROM (N)(S) SECTION LINE		1100 FEET FROM (E)(W) SECTION LINE	
SECTION SE.1/4 09	TOWNSHIP 46N	RANGE 33W	COUNTY Cass
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 660 FEET			
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE 440 FEET			
PROPOSED DEPTH 650'	DRILLING CONTRACTOR, NAME AND ADDRESS 112 Main Hughes Drilling Co. Wellsville Rotary		APPROX. DATE WORK WILL START 02/18/99
NUMBER OF ACRES IN LEASE 560	NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 28		NUMBER OF ABANDONED WELLS ON LEASE 0
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME E.W. Stallings/Western Engineering ADDRESS Rt. 1 Hwy 58 Belton, MO			NO. OF WELLS: PRODUCING 20 INJECTION 7 INACTIVE 15 ABANDONED 0
STATUS OF BOND <input type="checkbox"/> SINGLE WELL AMOUNT \$		<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 20,000.00 <input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED	

REMARKS (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
650'	2 7/8	650	app. 91scks	"	"	"	"

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE <i>Douglas G. Evans</i>	DATE 2-11-99
PERMIT NUMBER 20662	<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN
APPROVAL DATE 2/16/99	<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL STEM TEST INFO REQUIRED IF RUN
APPROVED BY <i>Jane Holby Williams</i>	<input type="checkbox"/> SAMPLES REQUIRED <input checked="" type="checkbox"/> SAMPLES NOT REQUIRED
	<input type="checkbox"/> WATER SAMPLES REQUIRED AT _____

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE	DATE
---------------------	------

I Darrel R. Hughes of the Hughes Drilling Co.

Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

DRILLER'S SIGNATURE

Darrel R. Hughes

DATE

02-11-99

James H. Williams



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

RECEIVED FORM OGC-4

FEB 16 1999

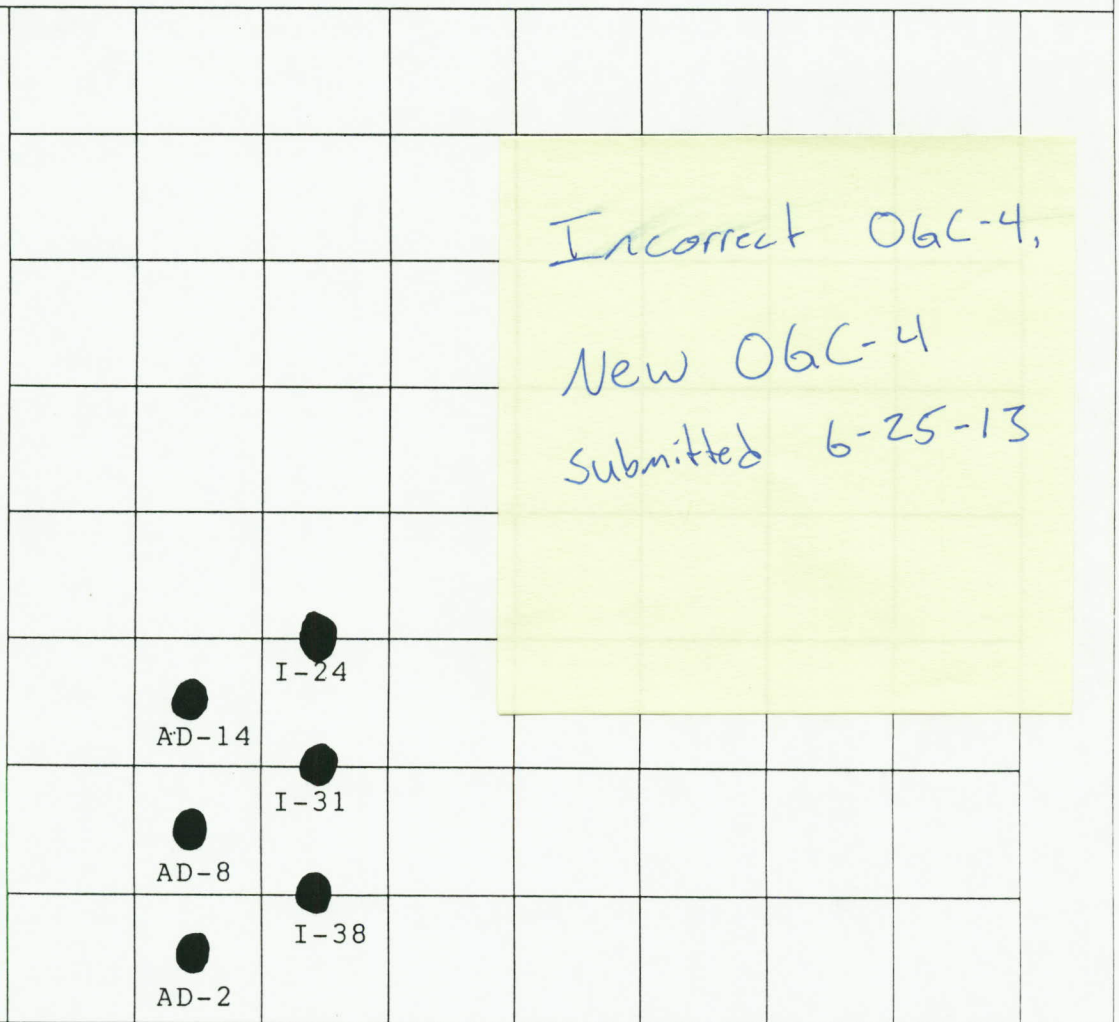
OWNER **D.E.Exploration, Inc. / Douglas G. Evans** MO Oil & Gas Council

LEASE NAME **Belton Unit, Abbey-Dunlap** COUNTY **Cass**

220 FEET FROM S SECTION LINE AND 660 FEET FROM W SECTION LINE OF SEC. 09, TWP 46 N, RANGE 33 W
(N) - (S) (E) - (W)



SCALE
1" =



REMARKS

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REMIT TWO (2) COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65401

REGISTERED LAND SURVEYOR

NUMBER



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
WELL LOCATION PLAT

RECEIVED
FORM QGC-4

JUN 25 2013

20662

OWNER'S NAME Kansas Resource Exploration and Development, LLC		Mo Oil & Gas Council	
LEASE NAME Belton Unit ADI-31		COUNTY Cass	
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 880 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South from section line 1700 ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West from section line			
WELL LOCATION Sec. 9 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West			
LATITUDE N38 49' 9.77"		LONGITUDE W94 34' 20.48"	
<div></div>			
REMARKS 1 Square = 660'			
INSTRUCTIONS On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.		This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.	
REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143 ONE (1) COPY WILL BE RETURNED		REGISTERED LAND SURVEYOR	NUMBER

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APR 17 2000

Form OGC-5



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Injection Well

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☐ GAS ☐ DRY

OWNER D.E.Exploration, Inc.		ADDRESS PO Box 128, Wellsville, KS 66092	
LEASE NAME Belton Unit		WELL NUMBER ADI-31	
LOCATION 880 from S. line - 880 from W. line		SEC. TWP. AND RANGE OR BLOCK AND SURVEY SE $\frac{1}{2}$ 09, 46N, 33W	
COUNTY Cass	PERMIT NUMBER (OGC-3 OR OGC-31) 20662		
DATE SPUDDED 05-27-99	DATE TOTAL DEPTH REACHED 06-04-99	DATE COMPLETED READY TO PRODUCE OR INJECT	ELEVATION (DF, RKR, RT, OR Gr.) FEET 1069.40
TOTAL DEPTH 645	PLUG BACK TOTAL DEPTH N/A		
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION injection		ROTARY TOOLS USED (INTERVAL) top TO bottom	CABLE TOOLS USED (INTERVAL)
WAS THIS WELL DIRECTIONALLY DRILLED? NO	WAS DIRECTIONAL SURVEY MADE? NO	DRILLING FLUID USED freshwater	DATE FILED
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) Gamma Ray			DATE FILED 10/23/99

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
surface	12"	7"		44.90	7sks	
prod.	8	4 $\frac{1}{2}$		635.00	101sks	

TUBING RECORD

LINER RECORD

SIZE NA	DEPTH SET IN.	PACKER SET AT NA	SIZE INCH	TOP FEET	BOTTOM FEET	SACKS CEMENT	SCREEN FEET
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PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	3 1/8JTX	560-568 582-592 594-604	20/40 frac sand	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION 04/01/00		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP) pumping-standard pump			
DATE OF TEST NA	HOURS TESTED	CHOKE SIZE NA	OIL PRODUCED DURING TEST bbis.	GAS PRODUCED DURING TEST NA	WATER PRODUCED DURING TEST MCF
TUBING PRESSURE 508	CASING PRESSURE	CALC'D RATE OF PRODUCTION PER 24 HOURS	OIL bbis.	GAS MCF	WATER MCF

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

hel in with back pressure valve

METHOD OF DISPOSAL OF MUD PIT CONTENTS

air dried backhoe filled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE D.E. Exploration COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE

DATE 04-06-00 SIGNATURE Douglas R. [Signature] Pres

CONTRACTOR

5/27/99-6/4/99

OPERATOR

HUGHES DRILLING COMPANY
122 NORTH MAIN
WELLSVILLE, KANSAS 66092

LOG APR 17 2000

D. E. Exploration, Inc.
P. O. Box 128
Wellsville, KS 66092

Belton Unit
Well # I-31
Cass Co., Missouri
Sec. 9, Twp. 46N, Rg. 33W

API #
Permit # 20662
880' FSL
880' FWL

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.D.
2	Soil	2	7	Shale	426
3	Clay	5		(Slate 421-422)	
34	Lime	39	7	Lime	433
27	Shale	66	3	Shale	436
10	Lime	76	3	Lt. Brown Sand (Lamin.w/shale) (Oil trace)	439
6	Shale	82			
8	Red Bed	90	14	Shale	453
4	Shale	94	5	Lime	458
4	Lime	98	10	Shale	468
23	Shale (Slate 101-102)	121		(Slate 460-461)	
18	Gray Sand (Hard 123-126)	139	11½	Sdy. Shale	479.5
12	Shale	151	31.5	Brk. Sand	511
1	Lime	152	3	Sdy. Shale	514
8	Shale	160	28	Sand	542
29	Lime 30'	189	17	Sand & Sandy Lime	559
6	Shale (Slate 190-191)	195	5	Sand	564
19	Lime 20'	214	14	Broken Sand	578
5	Shale (Slate 218-219)	219	28	Sand	606
2	Lime	221	4	Sdy. Shale	610
2	Shale	223	22	Shale	632
8	Lime "HERTHA"	231	1	Lime	633
101	Shale (Brk. 233-237)	332	12	Shale (Slate 637-638)	645T.D.
6	Gray Sand	338			
25	Shale	363	5/27/99-6/4/99		
8	Gray Sand (Brk.w/Sdy. lime)	371	Drilled 645' of hole (6¼")		
37	Shale	408	5/27/99		
4	Lime	412	Set 44.90' of 7" surface pipe.		
2	Shale	414	6/2/99		
5	Lime	419	Cored Squirrel Zone--5 cores.		
			6/3/99		
			Cored Squirrel Zone--2 cores		
			6/4/99		
			Set 635.80' pf 4½" pipe.		
			Used 3 centralizers. Float shoe on bottle.		

MISSOURI

Mechanical Integrity Test

Test Date: 5/21/2009

Operator: D E Exploration

Address: P.O. Box 128

Wellsville, Kansas 66092

Contact: Doug Evans

Phone: 785-883-4057

Lease: Belton Unit

County: Cass

Well No.: ADI-31

Permit No.: 20662

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Mo Oil & Gas Council

TEST INFORMATION

Pressure

☒

Radioactive Tracer Survey

☐

Temperature Survey

☐

	Run #1	Run #2	Run #3	Run #4
Start Time:	12:00			
End Time:	12:50			
Length of Test:	50 min			
Initial Pressure (PSI):	240			
Ending Pressure (PSI):	230			
Pressure Change:	10 #			

Fluid Used For Test (water, nitrogen, CO2, etc.): Air

Perforations: 560-604

Comments: 560 X 433 = 241
Full of Fluid no Pressure

The bottom of the tested zone is shut in with Fluid DEpression at a depth of 560 feet.
In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the test date shown above.

Signature

Operator, Contact Person or Approved Agent

Contractor

Title

FOR INTERNAL USE ONLY

Results were: Satisfactory X

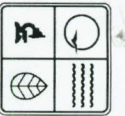
Not Satisfactory _____

Computer Update: X

Remarks:

State Agent: [Signature]Witnessed: Yes _____ No X

!! FILE WITH PERMIT !!



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

2004

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AUG 13 2007

FORM OGC-12

INSTRUCTIONS

Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY

Cass

PERMIT NUMBER

20662

OPERATOR

D.E. Exploration, Inc.

WELL NUMBER

Belton Unit #31

MONTH INJECTION RATE - bpd/gpm

INJECTION PRESSURE - psig

DATE MEASUREMENT TAKEN

REMARKS

(01) January	59.52	290	January 31, 2004	
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(02) February	63.21	295	February 28, 2004	
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(03) March	63.90	295	March 31, 2004	
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(04) April	66.33	305	April 30, 2004	
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(05) May	45.65	280	May 31, 2004	
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(06) June	46.53	285	June 30, 2004	
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(07) July	42.77	280	July 31, 2004	
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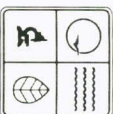
(08) August	41.45	300	August 31, 2004	
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(09) September	37.20	305	September 30, 2004	
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(10) October	47.06	275	October 31, 2004	
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(11) November	39.03	300	November 30, 2004	
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(12) December	34.65	300	December 31, 2004	
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STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

2005

FORM OGC-12

INSTRUCTIONS

Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	
Cass	20662	D.E. Exploration, Inc.	Belton Unit #31	
MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	55.48	285	January 31, 2005	
(02) February	83.93	300	February 28, 2005	
(03) March	69.32	285	March 31, 2005	
(04) April	56.20	300	April 30, 2005	
(05) May	49.52	285	May 31, 2005	
(06) June	53.03	280	June 30, 2005	
(07) July	54.97	295	July 31, 2005	
(08) August	58.58	300	August 31, 2005	
(09) September	53.67	300	September 30, 2005	
(10) October	42.58	300	October 31, 2005	
(11) November	52.40	300	November 30, 2005	
(12) December	42.90	295	December 31, 2005	

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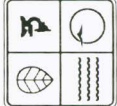
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MO 780-0208 (8-06)

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Oil & Gas Council



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

FORM OGC-12

INSTRUCTIONS

Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	
Cass	20662 037	D.E. Exploration, Inc.	Belton Unit #31	
MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	50.13	300	January 31, 2006	
(02) February	63.43	300	February 28, 2006	
(03) March	46.32	310	March 31, 2006	
(04) April	41.83	295	April 30, 2006	
(05) May	45.68	300	May 31, 2006	
(06) June	45.77	285	June 30, 2006	
(07) July	49.58	300	July 31, 2006	
(08) August	68.68	295	August 31, 2006	
(09) September	57.90	290	September 30, 2006	
(10) October	57.61	300	October 31, 2006	
(11) November	61.67	295	November 30, 2006	
(12) December	49.19	300	December 31, 2006	

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STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

FORM OGC-12

INSTRUCTIONS

Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	
Cass	037-20662	D.E. Exploration, Inc.	Belton Unit #31	
MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	63.61	300	January 31, 2007	RECEIVED FEB 11 2008 Oil & Gas Council
(02) February	56.14	300	February 28, 2007	
(03) March	59.90	310	March 31, 2007	
(04) April	64.93	295	April 30, 2007	
(05) May	63.87	300	May 31, 2007	
(06) June	60.53	285	June 30, 2007	
(07) July	57.90	300	July 31, 2007	
(08) August	36.19	295	August 31, 2007	
(09) September	39.57	290	September 30, 2007	
(10) October	57.97	300	October 31, 2007	
(11) November	63.53	295	November 30, 2007	
(12) December	70.55	300	December 31, 2007	



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

FORM OGC-12

INSTRUCTIONS

Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY

Cass

PERMIT NUMBER

20662

OPERATOR

D.E. Exploration, Inc.

WELL NUMBER

Belton Unit #31

MONTH

INJECTION RATE - bpd/gpm

INJECTION PRESSURE - psig

DATE MEASUREMENT TAKEN

REMARKS

(01) January	63.45	250	January 31, 2008	RECEIVED JAN 08 2009 MO Oil & Gas Council
(02) February	39.00	300	February 29, 2008	
(03) March	53.48	310	March 31, 2008	
(04) April	57.67	295	April 30, 2008	
(05) May	63.74	300	May 31, 2008	
(06) June	54.77	285	June 30, 2008	
(07) July	62.23	300	July 31, 2008	
(08) August	57.71	295	August 31, 2008	
(09) September	54.77	290	September 30, 2008	
(10) October	48.16	300	October 31, 2008	
(11) November	51.33	295	November 30, 2008	
(12) December	55.10	300	December 31, 2008	

MO 780-0208 (8-06)

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STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

JAN 14 2010

FORM OCC 42

Mo Oil & Gas Council
annually.

INSTRUCTIONS		Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.		
COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	
Cass	20662	D.E. Exploration, Inc.	Belton Unit #31	
MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	55.90	250	January 31, 2009	
(02) February	62.93	300	February 28, 2009	
(03) March	62.74	310	March 31, 2009	
(04) April	61.60	295	April 30, 2009	
(05) May	64.61	300	May 31, 2009	
(06) June	63.40	285	June 30, 2009	
(07) July	48.94	300	July 31, 2009	
(08) August	67.52	295	August 31, 2009	
(09) September	68.33	290	September 30, 2009	
(10) October	62.77	300	October 31, 2009	
(11) November	63.90	295	November 30, 2009	
(12) December	66.16	300	December 31, 2009	

MO 780-0208 (8-06)

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STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

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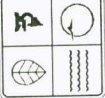
FORM OGC-12

INSTRUCTIONS

Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

Mo Oil & Gas Council

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	
Cass	20662	D.E. Exploration, Inc.	Belton Unit #31	
MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	63.06	250	January 31, 2010	
(02) February	61.75	300	February 28, 2010	
(03) March	58.45	310	March 31, 2010	
(04) April	61.20	295	April 30, 2010	
(05) May	60.58	300	May 31, 2010	
(06) June	56.27	285	June 30, 2010	
(07) July	61.71	300	July 31, 2010	
(08) August	58.23	295	August 31, 2010	
(09) September	62.50	290	September 30, 2010	
(10) October	59.87	300	October 31, 2010	
(11) November	61.47	295	November 30, 2010	
(12) December	59.55	300	December 31, 2010	



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

APR 19 2012

FORM OGC-12

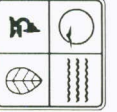
Mo Oil & Gas Council

Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

INSTRUCTIONS		PERMIT NUMBER		OPERATOR		WELL NUMBER	
COUNTY		20662		Kansas Resource E & D, LLC		Belton Unit ADI-31	
MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN		REMARKS		
(01) January	55	80	January 1, 2011				
(02) February	55	80	February 1, 2011				
(03) March	60	80	March 1, 2011				
(04) April	60	85	April 1, 2011				
(05) May	55	85	May 1, 2011				
(06) June	57	80	June 1, 2011				
(07) July	54	80	July 1, 2011				
(08) August	55	80	August 1, 2011				
(09) September	60	85	September 1, 2011				
(10) October	56	80	October 1, 2011				
(11) November	55	85	November 1, 2011				
(12) December	52	80	December 1, 2011				

MO 780-0208 (8-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 (573) 368-2143.
ONE (1) COPY WILL BE RETURNED.



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

RECEIVED

FEB 09 2012

FORM OGC-12

MO Oil & Gas Council

INSTRUCTIONS

Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY

PERMIT NUMBER

OPERATOR

WELL NUMBER

CASS

037-20662

D.E. Exploration, Inc.

Belton Unit #31

ADD-31

MONTH

INJECTION RATE - bpd/gpm

INJECTION PRESSURE - psig

DATE MEASUREMENT TAKEN

REMARKS

(01)	January	55.52	250	January 31, 2011	
(02)	February	50.39	300	February 28, 2011	
(03)	March	62.06	310	March 31, 2011	
(04)	April	56.67	295	April 30, 2011	
(05)	May	62.29	300	May 31, 2011	
(06)	June	64.87	285	June 30, 2011	
(07)	July	58.61	300	July 31, 2011	
(08)	August	57.97	295	August 31, 2011	
(09)	September	65.60	290	September 30, 2011	
(10)	October	59.19	300	October 31, 2011	
(11)	November	0	0	November 30, 2011	Sold November 1, 2011
(12)	December	0	0	December 31, 2011	

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